

Gas Safety Management Plan (Section A)

Corsham JCC ACF ATC

18/03/2025

Produced to meet the requirements of the Gas Safety (Installation and Use) Regulations 1998

ESTABLISHMENT KEY PERSONALITIES (GAS) CONTACTS

Role	Name	Tel No.	Email
Head of	Neville Holmes	01823 217930	wx-ce@rfca.mod.uk
Establishment	MBE	07850 655017	
Establishment's SHEF	Joey Clough	07850 024704	wx-wil-cqm@rfca.org.uk
Establishments 4C's Coordinator	Steven Davies	07775 675268	wx-wil-ccoy@rfca.org.uk
Senior DIO Estate Representative or Equivalent	Mark Cubitt	07955 280440	wx-est-hd@rfca.mod.uk
Site DIO Estate Representative or Equivalent	Rory Simpson (WX RFCA Estate Manager)	01823 217941 07957 436139	wx-est-mgr1@rfca.mod.uk
MMO Site Manager or equivalent	Paul Wakeford	07356 101565	paul.wakeford@vivodefence.com
Gas Safety Manager (GSM)	Justin Westcott	07793 222820	justin.westcott@vivodefence.com
Gas Responsible Person (GRP)	Ian Bradley	07793 222771	ian.bradley1@vivodefence.com

The Content of this Gas Safety Management Plan (GSMP) have been Approved by the Gas Safety Manager:

Signature:	JP Westcott	Date: 18/03/2025
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Authorisation for Implementation

The content and format of this GSMP has been agreed and authorised for implementation by Defence Infrastructure Organisation Technical Services Principal Gas Engineer (DIO TS PGE) and a unique reference number has been generated to support this.

The Content of this GSMP have been agreed by the Senior DIO Estate Representative or Equivalent and future works following the findings will be supported:

Signature:	M Cubitt	Date: 07/05/2025
Signature:	III CUOITT	Date: 07/05/2025

The content of this GSMP have been agreed by the Head of Establishment and future works following the findings will be supported

REVIEWS AND AMMENDMENTS

GSMPs are 'living documents' that should be subject to continual review and updating as required. Although the level of attention required will vary considerably depending on the size and complexity of each site, GSMPs should be reviewed at least once per quarter by the GRP, unless otherwise agreed by the PGE. Although it is likely that changes are not required at each review, the date of review and any changes made should be indicated on the tables below. The review of the GSMP will include a site visit to ensure that the site and the content of the GSMP remain valid. The reviews and amendments made will be deleted during the DIO TS three yearly review when the GSMP is re-authorised by the PGE.

Date	Page No.	Amendment	
26/10/2021	All	Initial development	
28/04/2022	2	Section 1.4 updated including RFCA Gas Emergency Helpdesk	
20/01/2022	_	telephone number	
28/04/2022	3	Updated section 1.5 including new gas supplier details	
28/07/2022	N/A	No amendment required	
28/10/2022	N/A	No amendment required	
26/01/2023	N/A	No amendment required	
26/01/2023	N/A	No amendment required	
26/04/2023	N/A	No amendment required	
26/07/2023	N/A	No amendment required	
26/10/2023	N/A	No amendment required	
26/01/2024	N/A	No amendment required	
14/03/2024	ii & 1	Updated HoE details	
26/04/2024	ii	Updated SHEF details	
26/07/2024	N/A	No amendment or update required	
07/10/2024	ii & 2	Updated Senior DIO Estate Representative details	
18/10/2024		GSM re-authorisation (previously authorised 28/01/2022)	
03/12/2024	9 (6.1)	Updated working status of boiler	
18/02/2025	Various	Updated due to VIVO taking over Gas Management Contract.	

Date	Reviewed by	Authorised by	Comments
28/01/2022	D. Cooper	N King	Initial review
28/04/2022	D. Cooper		Q1 review
28/07/2022	D. Cooper		Q2 review
28/10/2022	D. Cooper		Q3 review
26/01/2023	D. Cooper		Annual review
26/04/2023	D. Cooper		Q1 review
26/07/2023	D. Cooper		Q2 review
26/10/2023	D. Cooper		Q3 review
26/01/2024	D. Cooper		Annual review site visit
26/04/2024	D. Cooper		Q1 review
26/07/2024	D. Cooper		Q2 review
07/10/2024	D. Cooper		Q3 review
18/10/2024	Neville King	Neville King	GSM re-authorisation
03/12/2024	D. Cooper		DNV demobilisation review
			visit
18/02/2025	Ian Bradley	J Westcott	Initial review
18/03/2025	J Westcott	J Westcott	Initial review/approval

FORWARD

MOD, as a gas conveyor within Great Britain, has submitted an Exemplar Gas Safety Case (MOD GSC) to demonstrate compliance with the Gas Safety (Management) Regulations 1996 (GS(M)R). Maintenance Management Organisations (MMO's) are engaged who have the overall contractual responsibility to operate and maintain the gas network assets under their Contract, including the management of the safe flow of gas within the system and the provision of an emergency service. The MOD delegate specific duties to the MMO but accountability for gas safety on each site rests with the Head of Establishment.

Whilst gas downstream of the Emergency Control Valve (ECV) fall outside of the scope of (GS(M)R) similar criteria as those referred to above must be accommodated within an appropriate management system. The specific criteria required to adequately manage gas infrastructure downstream of the ECV are described in the Gas Safety (Installation and Use) Regulations 1998 (GS(IU)R).

The MOD GSC considers all parts of the MOD estates gas supply system that forms part of the gas supply network. This includes all parts of the MOD gas network from the Bulk Primary Meter Installation to the individual gas appliances and the safe release of the products of Unique Document Reference: Establishment: Corsham JCC ACF ATC

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combustion. The MOD GSC considers primarily those matters that relate to the management of the safe flow of gas within the system and the provision of an emergency service for all aspects of the gas system.

Following initial approval of the Gas Safety Management Plans (GSMPs) by the DIO Principal Gas Engineer (PGE), the Gas Safety Manager (GSM) is required to reapprove this GSMP annually. GSMPs must be submitted to DIO PGE every three years for authorisation.

GSMP Section A document contains site specific details of the establishments utilisation infrastructure to assist with measures to ensure compliance with the GS(IU)R for installation pipework and associated components.

GSMP Section B documents contain site specific details and arrangements as a direct annex to the MOD GSC in line with the Gas Safety (Management) Regulations 1996 (GS(M)R).

GSMP Section C document contains site specific details and requirements of the establishment's LPG networks.

Although the legal status of this document applies in the UK only, the MOD apply the same requirements to the management of gas on its overseas estate, in accordance with the currently published Secretary of State's Health and Safety policy statement.

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1 THE DUTY HOLDER AND ESTABLISHMENT LEVEL KEY PERSONALITIES

1.1. Gas Safety Case Duty Holder.

The duty holder for the MOD Gas Safety Case is the Permanent Under Secretary for Defence (PUS). However, day to day responsibility for the preparation and maintenance of the document is delegated to the DIO TS Head of Engineering and Construction, who also has the responsibility for managing the system in accordance with the Safety Case. PUS delegates maintenance responsibility to the Top-Level Budget Holders (TLB's), to manage safety of the gas network. The TLB's utilise MOD Contracts i.e., MMOs who have responsibility for maintaining the gas network on behalf of the MOD.

Name: Permanent Under Secretary

Address: Main Building

Horse Guards Parade

Whitehall London SW1A 2HB

1.2. DIO Technical Services Principal Gas Engineer (PGE).

The PGE assumes the role of Senior Authorising Authority which is a term used within the MOD to recognise the authority of the person responsible for overseeing the appointment of, and auditing Authorising Engineers (AEs). For Gas the AEs are replaced by Gas Safety Managers (GSMs).

Name: Jeremy Obbard

Address: DIO HQ

Whittington Barracks

Lichfield WS14 9TJ

2: 07748 903260

1.3. Establishment Personalities.			
Name of Establishment:	Corsham JCC ACF ATC		
Establishment Address:	Portway House, Hudswell Lane, Corsham, Wiltshire, SN13 9NS		
Head of Establishment (HoE) (This is the most senior MOD person identified, by the chain of command, as responsible for the establishment. The HoE holds accountability for ensuring site compliance		Mount Street Taunton Somerset TA1 3QE	
with the requirements of GSMR and the MOD GSC, including this GSMP.)	Tel:01823 217930 Mob:07850 655017		

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Senior DIO representative or equivalent (This may be the SEFM, but will vary depending on the contract this establishment falls under)	Position: Organisation:	Mark Cubitt Head of Estates WX RFCA Mount House Mount Street Taunton Somerset TA1 3QE
	≘ : ⊠:	07955 280440 wx-est-hd@rfca.mod.uk

1.4. Maintenance Management Organisation (MMO).			
The MMO for this es	tablishment is:	VIVO	
Gas Emergency Helpdesk (24 Hours) Note: Please do not contact the general public National Gas Emergency Service for suspected escapes on RFCA infrastructure Organisation: Carrier Service (12		VIVO Helpdesk 25 Goodlass Road Hunts Cross Liverpool L24 9HJ 0800 030 9320 helpdesk@vivodefence.com	
Gas Safety Manager (GSM)	Name: Organisation: Address: ■: ⊠:	Justin Westcott VIVO Building 002, CTCRM Lympstone Nr Exmouth Devon, EX8 5AR 07793 222820 justin.westcott@vivodefence.com	
Gas Responsible Person (GRP)	Name: Organisation: Address:	lan Bradley VIVO Trenchard Lines, Upavon, Pewsey, Wiltshire. SN9 6BE 07793 222771 lan.bradley1@vivodefence.com	

1.5. Additional Gas Conta	1.5. Additional Gas Contacts.				
External Gas Distribution Network (EGDN)	2 : ⊠:				
Gas Supplier	Organisation: Address:				
LPG Supplier	Organisation: Address:	Not applicable - no bulk LPG on site.			
Meter Asset Manager (MAM)	Organisation: Address:				
National Gas Emergency Centre (24 Hours)	2 :	0800 111 999			

2 SITE SPECIFIC DETAILS

2.1 Site Overview.

A brief description of the establishment and its current use. This should include how many separate sites are present and the number of buildings being supplied by gas.

Corsham JCC ACF ATC is a single site establishment with one building.

With gas being supplied direct from the EGDN network at low pressure and has a MAM owned and operated gas meter and regulator.

This site is unmanned during the daytime and is only open on Monday, Wednesday, and Friday evenings for cadet parade.

The main building is used as a drill hall and has a kitchen (no gas cooking facilities), offices, storage, and toilet facilities.

2.2 Natural Gas.

A brief description of the natural gas installations, including how many MOD networks are present, the number of buildings each MOD network supplies and how many buildings are supplied direct from the EGDN. This should also include any demarcations in place between stakeholders and responsibilities.

The gas supply to Corsham JCC ACF ATC is fed direct from the EGDN network on to this site and there is a 32 mm PE service entering a plantroom via house entry tee to feed the MAM owned and operated meter and regulator which supplies the installation pipework at low pressure (21.21mbar) for one building only.

Primary Meter: MDA25 (25 m³/hr),

Location: Plantroom Room **Serial No:** A01630 11 D6

MPRN: 67538803 Pressure Tier: LP

The gas pipe exits the high-level meter in 2" steel and immediately drops to low level to feed a Remeha RS 65kw boiler.

The demarcation is at the outlet of the primary meter.

2.3 LPG Gas.

A brief description of the LPG installations, including how many compounds are at the establishment, condition and make up of each compound, the number and size (kg) of vessels in each compound, the number of LPG MOD networks, the number of buildings supplied from the LPG MOD networks, how many buildings are supplied direct and not from an LPG MOD network. Details of the LPG pipework after the first stage regulator up to the building(s).

Note: The demarcation agreement between the LPG supplier and the MOD has been agreed and the MOD take responsibility from the outlet of the first stage regulator. The LPG supplier is responsible for the vessel, vessel associated components (excluding any earth bonding) pipework up to and including the first stage regulator.

No LPG on this establishment.

2.4 External Installation Pipework.

A brief description of the external installation pipework (above or below ground) on each building. This is from the ECV to where it enters the building(s), the material, diameter, lengths, supports, conditions etc.

No external installation pipework.

2.5 Details of buildings served.

A list of the buildings being supplied by gas via an MOD network, LPG compound or directly from the EGDN and the usage of the gas (catering, hot water, heating, fire training, etc) at the building.

Ser	Building Number	Building description	Supplied by	Gas usage
1	Main building	Plantroom	Wales and West (EGDN)	Heating and hot water
2				
3				
4				
5				

2.6 Additional details of buildings being served.

Any additional detail about a building that may be required or useful in an emergency or requires more details than captured above.

NOTE: This section is to be used to capture the Service Family Accommodation (SFA) properties where it is not practical to fit above.

N/A – no SFA property.

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3 METER DETAILS

3.1 Primary Meter Details.

The following table describes the basic arrangement of the primary meter installation(s). (These are the responsibility of the MAM)

NOTE: More detail on the primary meters that supply MOD networks can be seen in the GSMP part B.

Number of primary meter installations:		1							
Meter Name / ID	MPRN	Supplying (MOD	location	Incoming pressure tier – HP, IP, MP, LP	Outlet pipeline				May Flow
Weter Name / ID	WEKN	network ID or Building number)	iocation		P tier – HP, IP, MP, LP	Pressure (mbar)	Material	Diameter (mm)	- Max Flow (M³ hr)
MDA25 A01630 11D6	67538803	Main building	Plantroom	LP	LP	21.21	Steel	50	25

3.2 Utilisation Meter Details. (meters supplied directly from the MOD gas network)

The following table describes the basic arrangement of the utilisation meter installation(s). (These are the responsibility of the MOD)

Number of utilisation meter installations: N/A no MOD network on this site.

		Inlet pipeline Outlet pipework								
Meter Name / II	1 3 11	P tier – HP,	Pressure	Material	Diameter	P tier – HP,	Pressure	Material	Diameter	Max Flow
	(MOD network ID)	IP, MP, LP	(mbar)		(mm)	IP, MP, LP	(mbar)		(mm)	(M³ hr)

4 DIAGRAMS AND DRAWINGS

4.1 Line diagrams for building(s) internal gas installation pipework. This section is to contain line diagrams for building internal installation pipework and associated components. This diagram should be fixed to the building at a practical and accessible location as well as within any associated document centres. It may be embedded as a PDF to this document for online use. NOTE: Drawings are only required for commercial installations or for installation in commercial settings (non-domestic use). This may mean more installations than listed in IGEM/UP/2 Edition 3 (4.2.14), depending on the installations intended use.								
Drawing Number	Building	Comments						
SW-CORSHAM RFCA- GAS-SCH-001								
4.2 Additional drawings. This section is to contain any additional drawings that may be required or may be of benefit to this GSMP or emergency procedures.								
Drawing Number	Building	Comments						

5 GAS INCIDENTS

5.1 Site reporting procedures for dealing with gas incidents.

This section is to contain the establishment's site-specific procedure for dealing with reports of gas incidents with regards the external installation pipework, internal installation pipework and equipment. Details of all individuals with responsibilities under this procedure should be included.

Procedure for an incident involving the External Installation Pipework on site:

- Call VIVO Helpdesk Team on 0800 030 0930 open 24 hours per day.
- Helpdesk will in turn will call National Grid <u>0800 111 999</u> to attend and make safe a
 gas incident.
- VIVO Helpdesk Team will send a text message to alert the Responsible Person Gas who should attend/discuss the incident with the Site Team/POC.
- Once the 1st Responders have attended and made safe, the Site Team should contact the VIVO Helpdesk and raise a job to repair the reported leak and get the gas reinstated.
- Out of hours is as above.

Procedure for an incident involving the Internal Installation Pipework on site:

- Call VIVO Helpdesk Team on <u>0800 030 9320</u> open 24 hours per day.
- Helpdesk will in turn will call National Grid <u>0800 111 999</u> to attend and make safe a gas incident.
- VIVO Helpdesk Team will send a text message to alert the Responsible Person Gas who should attend/discuss the incident with the Site Team/POC.
- Once the 1st Responders have attended and made safe, the Site Team should contact the VIVO Helpdesk and raise a job to repair the reported leak and get the gas reinstated.
- Out of hours is as above.

Procedure for Equipment Faults:

- Call VIVO Helpdesk Team on <u>0800 030 9320</u> open 24 hours per day.
- VIVO Helpdesk Team will raise a job for a contractor to attend, repair and reinstate the equipment.
- Out of hours is as above.

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6 GAS EQUIPMENT

nt List.									
This section is to include details of all the gas equipment being used at the establishment.									
Equipment location	Equipment type (make, model)	Serial Number	Appliance kW rating	Flue classification	Comments				
Plant room	Remeha Quinta- Pro	1312306806920	65	Fan flued					
	include details of a Equipment location	include details of all the gas equipment Equipment Equipment type location (make, model) Plant room Remeha Quinta-	include details of all the gas equipment being used at the Equipment Equipment type (make, model) Plant room Remeha Quinta- 1312306806920	Dinclude details of all the gas equipment being used at the establishment.	b include details of all the gas equipment being used at the establishment. Equipment Equipment type Serial Number Appliance kW rating Flue classification Plant room Remeha Quinta- 1312306806920 65 Fan flued				

6.2 Additional equipment information.

This section is to contain any additional equipment information that may be required or may be of benefit to this GSMP or emergency procedures.

In-line solenoid observed in plant room, believed fire alarm linked, unable to validate and test.

7 ANNEXES

