

Gas Safety Management Plan (Section A)

Newton Abbot JCC ACF ATC

17/04/2025

Produced to meet the requirements of the Gas Safety (Installation and Use) Regulations 1998

ESTABLISHMENT KEY PERSONALITIES (GAS) CONTACTS

Role	Name	Tel No.	Email
Head of	Brig (Rtd) Nev	07850 655017	wx-ce@rfca.mod.uk
Establishment	Holmes		
Establishment's SHEF	Lee S Davis	01392 256251	wx-dev-cqm@rfca.org.uk
		(Option 3)	
Establishments	Andy Carvin	07384252483	wx-dev-dcoy@rfca.org.uk
4C's Coordinator			
Senior DIO Estate	Mark Cubitt	07955 280440	wx-est-hd@rfca.mod.uk
Representative or			
Equivalent			
Site DIO Estate	Kelvin Walker	07508 130359	wx-est-mgr2@rfca.mod.uk
Representative or			
Equivalent			
MMO Site Manager or	Andy Carvin	07384252483	wx-dev-dcoy@rfca.org.uk
equivalent			
Gas Safety Manager	Justin Westcott	07793 222820	Justin.Westcott@vivodefence.com
(GSM)			
Gas Responsible	Wayne Ashford	07483 929760	wayne.ashford1@vivodefence.com
Person (GRP)			

The Content of this Gas Safety Management Plan (GSMP) have been Approved by the Gas Safety Manager:

Signature: JP Westcott	Date: 17/04/2025
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Authorisation for Implementation

The content and format of this GSMP has been agreed and authorised for implementation by Defence Infrastructure Organisation Technical Services Principal Gas Engineer (DIO TS PGE) and a unique reference number has been generated to support this.

Caveat:	Approved – J Obbard PGE – 08 December 2023

The Content of this GSMP have been agreed by the Senior DIO Estate Representative or Equivalent and future works following the findings will be supported:

Signature:	M Cubitt	Date:	08/05/2025

The content of this GSMP have been agreed by the Head of Establishment and future works following the findings will be supported

Signature:	N Holmes	Date: 08/05/2025

REVIEWS AND AMMENDMENTS

GSMPs are 'living documents' that should be subject to continual review and updating as required. Although the level of attention required will vary considerably depending on the size and complexity of each site, GSMPs should be reviewed at least once per quarter by the GRP, unless otherwise agreed by the PGE. Although it is likely that changes are not required at each review, the date of review and any changes made should be indicated on the tables below. The review of the GSMP will include a site visit to ensure that the site and the content of the GSMP remain valid. The reviews and amendments made will be deleted during the DIO TS three yearly review when the GSMP is re-authorised by the PGE.

Date	Page	Amendment
	No.	
08/06/2022	All	Initial Development
16/01/2023	N/A	No Amendments Required
21/04/2023	N/A	No Amendments Required
24/07/2023	ii & 1	Updated HoE Details
31/10/2023	N/A	No Amendments Required
21/01/2024	N/A	No Amendments Required
23/01/2024	ii & 1	Updated HoE Details
15/04/2024	N/A	No Amendments Required
31/07/2024	N/A	No Amendments Required
18/10/2024	ii, 1	Updated HoEstates
18/10/2024		GSM re-authorisation (previously authorised 24/07/2023)
15/04/2025		Amended all key personalities and changed DNV details to VIVO details

Date	Reviewed by	Authorised by	Comments
	M Fenwick	N King	Initial review
11/10/2022	M Fenwick	M Fenwick	Quarterly Review
16/01/2023	M Fenwick	M Fenwick	Quarterly Review
21/04/2023	M Fenwick	M Fenwick	Quarterly Review
24/07/2023	M Fenwick	N King	Annual Review
31/10/2023	M Fenwick	M Fenwick	Quarterly Review
21/01/2024	M Fenwick	M Fenwick	Quarterly Review
15/04/2024	M Fenwick	M Fenwick	Quarterly Review
31/07/2024	M Fenwick		Annual Review
18/10/2024	M Fenwick	M Fenwick	Quarterly Review
18/10/2024	Neville King	Neville King	GSM re-authorisation
24/01/2025	M Fenwick	M Fenwick	DNV De-Mobilisation Review /
			Handover
15/04/2025	W Ashford	W Ashford	Initial quarterly review
17/04/2025	J Westcott	J Westcott	Initial review and approval

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FORWARD

MOD, as a gas conveyor within Great Britain, has submitted an Exemplar Gas Safety Case (MOD GSC) to demonstrate compliance with the Gas Safety (Management) Regulations 1996 (GS(M)R). Maintenance Management Organisations (MMO's) are engaged who have the overall contractual responsibility to operate and maintain the gas network assets under their Contract, including the management of the safe flow of gas within the system and the provision of an emergency service. The MOD delegate specific duties to the MMO but accountability for gas safety on each site rests with the Head of Establishment.

Whilst gas downstream of the Emergency Control Valve (ECV) fall outside of the scope of (GS(M)R) similar criteria as those referred to above must be accommodated within an appropriate management system. The specific criteria required to adequately manage gas infrastructure downstream of the ECV are described in the Gas Safety (Installation and Use) Regulations 1998 (GS(IU)R).

The MOD GSC considers all parts of the MOD estates gas supply system that forms part of the gas supply network. This includes all parts of the MOD gas network from the Bulk Primary Meter Installation to the individual gas appliances and the safe release of the products of combustion. The MOD GSC considers primarily those matters that relate to the management of the safe flow of gas within the system and the provision of an emergency service for all aspects of the gas system.

Following initial approval of the Gas Safety Management Plans (GSMPs) by the DIO Principal Gas Engineer (PGE), the Gas Safety Manager (GSM) is required to reapprove this GSMP annually. GSMPs must be submitted to DIO PGE every three years for authorisation.

GSMP Section A document contains site specific details of the establishments utilisation infrastructure to assist with measures to ensure compliance with the GS(IU)R for installation pipework and associated components.

GSMP Section B documents contain site specific details and arrangements as a direct annex to the MOD GSC in line with the Gas Safety (Management) Regulations 1996 (GS(M)R).

GSMP Section C document contains site specific details and requirements of the establishment's LPG networks.

Although the legal status of this document applies in the UK only, the MOD apply the same requirements to the management of gas on its overseas estate, in accordance with the currently published Secretary of State's Health and Safety policy statement.

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1 THE DUTY HOLDER AND ESTABLISHMENT LEVEL KEY PERSONALITIES

1.1. Gas Safety Case Duty Holder.

The duty holder for the MOD Gas Safety Case is the Permanent Under Secretary for Defence (PUS). However, day to day responsibility for the preparation and maintenance of the document is delegated to the DIO TS Head of Engineering and Construction, who also has the responsibility for managing the system in accordance with the Safety Case. PUS delegates maintenance responsibility to the Top-Level Budget Holders (TLB's), to manage safety of the gas network. The TLB's utilise MOD Contracts i.e. MMOs who have responsibility for maintaining the gas network on behalf of the MOD.

Name: Permanent Under Secretary

Address: Main Building

Horse Guards Parade

Whitehall London SW1A 2HB

1.2. DIO Technical Services Principal Gas Engineer (PGE).

The PGE assumes the role of Senior Authorising Authority which is a term used within the MOD to recognise the authority of the person responsible for overseeing the appointment of, and auditing Authorising Engineers (AEs). For Gas the AEs are replaced by Gas Safety Managers (GSMs).

Name: Jeremy Obbard

Address: DIO HQ

Whittington Barracks

Lichfield WS14 9TJ **☎:** 07748 903260

⊠: Jeremy.obbard100@mod.gov.uk

1.3. Establishment Perso	1.3. Establishment Personalities.			
Name of Establishment:	Newton Abbot JCC ACF ATC			
Establishment Address:	Newton Abbot JCC ACF ATC Wharf Rd Newton Abbot Devon TQ12 2DA			
Head of Establishment (HoE) (This is the most senior MOD person identified, by the chain of command, as responsible for the establishment. The HoE holds accountability for ensuring site compliance with the requirements of GSMR and the MOD GSC, including this GSMP.)	_	3 ()		

Senior DIO representative	Name:	Mark Cubitt
or equivalent	Position:	Head of Estates
	Organisation:	Wessex Reserve Forces' & Cadets'
(This may be the SEFM,		Association
but will vary depending on	Address:	Mount House
the contract this		Mount Street
establishment falls under)		Taunton
		Somerset
		TA1 3QE
	☎:	07955 280440
	⊠:	wx-est-hd@rfca.mod.uk

1.4. Maintenance Management Organisation (MMO).				
The MMO for this establishment is:		VIVO		
Gas Emergency Helpdesk (Typically, MMO Helpdesk) (24 Hours) Note: Please do not	Organisation:	VIVO Helpdesk Helpdesk 25 Goodlass Road Hunts Cross Liverpool		
contact the general public National Gas Emergency Service for suspected gas escapes on RFCA infrastructure.	2 :	L24 9HJ 0800 030 9320		
Gas Safety Manager (GSM)	Name: Organisation: Address:	Justin Westcott VIVO Bld 003 CTCRM Lympstone Nr Exmouth Devon EX8 5AR 07793 222820 Justin.Westcott@vivodefence.com		
Gas Responsible Person (GRP)	Name: Organisation: Address:	Wayne Ashford VIVO Building 147 Defence Munitions Ernesettle Lane Plymouth Devon PL5 2TX 07483 929760		

1.5. Additional Gas Contacts.				
Gas Supplier	Address:	Totalenergies Gas & Power 55-57 High Street Redhill Surrey RH1 1RX 01737 275 746 gp.redhill.ccs@totalenergies.com		

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LPG Supplier	Organisation: Address:	Not applicable - no bulk LPG on site.
	⊠:	
Meter Asset Manager	Organisation:	Energy Assets Ltd
(MAM)		6 Almondvale Business Park Almondvale Way Livingston EH54 6GA
	2 :	
	⊠:	box.ngm.meteringdataenquries@nationalgrid .com
National Gas Emergency Centre (24 Hours)	2 :	0800 111 999

2 SITE SPECIFIC DETAILS

2.1 Site Overview.

A brief description of the establishment and its current use. This should include how many separate sites are present and the number of buildings being supplied by gas.

Newton Abbot JCC ACF ATC is a single site establishment with one building on site which is supplied by gas. This is supplied direct from the EGDN network and has a single stream MAM owned and operated gas meter and regulator.

This site is used by the Newton Abbot Detachment, D Company of the Devon ACF and 1322 (Newton Abbot) Squadron of the ATC.

The main building is used as a drill hall, offices and stores and contains toilet and mess facilities.

The site is generally unmanned day to day and only opens for parades.

2.2 Natural Gas.

A brief description of the natural gas installations, including how many MOD networks are present, the number of buildings each MOD network supplies and how many buildings are supplied direct from the EGDN. This should also include any demarcations in place between stakeholders and responsibilities.

The gas supply to Newton Abbot JCC ACF ATC is fed direct from the EGDN network and there is a 25mm PE entry into a semi concealed gas meter box next to the main building entrance. The gas runs through an EGDN ECV to feed the MAM owned and operated meter and regulator which in turn supplies the installation pipework at low pressure (nominal pressure of 21mbar) for one building only.

Single Supply Meter 01 - Itron M3

S/N – G4 A5016923 1101 2011 6m³/hr MPRN – 9313915604

The gas pipe exits the side of the meter box in 22mm copper runs for a short distance, 1 metre maximum along the outside wall before entering the building. The gas enters the Kitchen and runs directly into the boiler.

The demarcation point between the EGDN and MAM responsibility is the outlet of the ECV and the demarcation point between MAM and the MoD responsibility is the outlet of the primary meter.

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2.3 LPG Gas.

A brief description of the LPG installations, including how many compounds are at the establishment, condition and make up of each compound, the number and size (kg) of vessels in each compound, the number of LPG MOD networks, the number of buildings supplied from the LPG MOD networks, how many buildings are supplied direct and not from an LPG MOD network. Details of the LPG pipework after the first stage regulator up to the building(s).

Note: The demarcation agreement between the LPG supplier and the MOD has been agreed and the MOD take responsibility from the outlet of the first stage regulator. The LPG supplier is responsible for the vessel, vessel associated components (excluding any earth bonding) pipework up to and including the first stage regulator.

No LPG on this establishment.

2.4 External Installation Pipework.

A brief description of the external installation pipework (above or below ground) on each building. This is from the ECV to where it enters the building(s), the material, diameter, lengths, supports, conditions etc.

There is a short section of 22mm copper pipe that exits the meter box and runs for 1 metre along the outside wall before entering the building.

2.5 Details of buildings served.

A list of the buildings being supplied by gas via an MOD network, LPG compound or directly from the EGDN and the usage of the gas (catering, hot water, heating, fire training, etc) at the building.

Ser	Building Number	Building description	Supplied by	Gas usage
1	Main building	Drill hall, Offices,	EGDN Network	Heating & Hot water
		Stores		

2.6 Additional details of buildings being served.

Any additional detail about a building that may be required or useful in an emergency or requires more details than captured above.

NOTE: This section is to be used to capture the Service Family Accommodation (SFA) properties where it is not practical to fit above.

N/A.			

Newton Abbot JCC ACF ATC

3 METER DETAILS

3.1	Primary	Meter	Details.
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The following table describes the basic arrangement of the primary meter installation(s). (These are the responsibility of the MAM)

NOTE: More detail on the primary meters that supply MOD networks can be seen in the GSMP part B.

Number of primary	y meter instal	lations:	1						
	Supplying		Incoming	Outlet pipeline					
Meter Name / ID	MPRN	(MOD network ID or Bldg number)	location	pressure tier – HP, IP, MP, LP	P tier – HP, IP, MP, LP	Pressure (mbar)	Material	Diameter (mm)	- Max Flow (M³ hr)
Single Supply Meter 01	9313915604	Main building	External Meter box	LP	LP	21(Nom)	Copper	22	6

3.2 Utilisation Meter Details. (meters supplied directly from the MOD gas network)

The following table describes the basic arrangement of the utilisation meter installation(s). (These are the responsibility of the MOD)

Number of utilisation meter installations: N/A no MOD network on this site.

		Inlet pipeline			Outlet pipework					
Meter Name / ID	Being supplied from (MOD network ID)	P tier – HP, IP, MP, LP	Pressure (mbar)	Material	Diameter (mm)	P tier – HP, IP, MP, LP	Pressure (mbar)	Material	Diameter (mm)	Max Flow (M³ hr)

4 DIAGRAMS AND DRAWINGS

4.1 Line diagrams for building(s) internal gas installation pipework.

This section is to contain line diagrams for building internal installation pipework and associated components. This diagram should be fixed to the building at a practical and accessible location as well as within any associated document centres. It may be embedded as a PDF to this document for online use.

NOTE: Drawings are only required for commercial installations or for installation in commercial settings (non-domestic use). This may mean more installations than listed in IGEM/UP/2 Edition 3 (4.2.14), depending on the installations intended use.

.2.14), depending	on the installations intended use.
Building	Comments
Main building	Not to Scale Gas Line Drawing
	WX58-A-A3.pdf
ngs. n any additional d emergency proce	rawings that may be required or may be of edures.
Building	Comments
	Building Main building ngs. n any additional demergency proce

5 GAS INCIDENTS

5.1 Site reporting procedures for dealing with gas incidents.

This section is to contain the establishment's site-specific procedure for dealing with reports of gas incidents with regards the external installation pipework, internal installation pipework and equipment. Details of all individuals with responsibilities under this procedure should be included.

Procedure for an incident involving the gas installations on site:

- Call Vivo Helpdesk Team on **0800 030 9320** open 24 hours per day.
- The Helpdesk will in turn call National Grid <u>0800 111 999</u> to attend and make safe a gas incident.
- The Vivo Gas Responsible Person shall be informed immediately by the site personnel.

Newton Abbot JCC ACF ATC

6 GAS EQUIPMENT

o include details of a Equipment	Equipment type	being used at the Serial Number	ne establishment. Appliance kW rating	Flue classification	Comments
Plant Room	Worcester Greenstar Highflow 550	3730-109- 006037- 7715330040	41.4	Room Sealed	
		nation that may l	pe required or may be	of benefit to this GSMP	or emergency
	Equipment location Plant Room	D include details of all the gas equipment Equipment Equipment type (make, model) Plant Room Worcester Greenstar Highflow 550 Il equipment information.	D include details of all the gas equipment being used at the Equipment Equipment type Serial Number	Plant Room Worcester 3730-109- 41.4 Greenstar Highflow 550 7715330040 Greenstar Highflow 18 Equipment information.	Dinclude details of all the gas equipment being used at the establishment. Equipment Equipment type (make, model) Serial Number Appliance kW rating Flue classification Plant Room Worcester 3730-109- 006037- 7715330040 Plant Room Room Sealed Plant Room Plan

7 ANNEXES

Gas Line Drawing

