

# Gas Safety Management Plan (Section A)

**Shepton Mallet JCC ACF ATC** 

26/03/2025

Produced to meet the requirements of the Gas Safety (Installation and Use) Regulations 1998

## **ESTABLISHMENT KEY PERSONALITIES (GAS) CONTACTS**

Role	Name	Tel No.	Email
Head of	Neville Holmes	01823 217930	wx-ce@rfca.mod.uk
Establishment	MBE	07850 655017	
Establishment's SHEF	James Kenworthy	01823 792670 07850 024699	wx-som-cqm@rfca.org.uk
Establishments 4C's Coordinator	Mark Danobrega	07775 697326	wx-som-ncoy@rfca.org.uk
Senior DIO Estate	Mark Cubitt	01823 217949	wx-est-hd@rfca.mod.uk
Representative or Equivalent		07955 280440	
Site DIO Estate	Rory Simpson	07957 436139	wx-est-mgr1@rfca.mod.uk
Representative or			
Equivalent			
MMO Site Manager	Paul Wakeford	07356 101565	paul.wakeford@vivodefence.com
or equivalent			
Gas Safety Manager (GSM)	Justin Westcott	07793 222820	justin.westcott@vivodefence.com
Gas Responsible Person (GRP)	Ian Bradley	07793 222771	ian.bradley1@vivodefence.com

The Content of this Gas Safety Management Plan (GSMP) have been Approved by the Gas Safety Manager:

Signature: JP Westcott	Date: 26/03/2025
Signature. Je VVCSCOOCC	Date. 20/03/2023

## **Authorisation for Implementation**

The content and format of this GSMP has been agreed and authorised for implementation by Defence Infrastructure Organisation Technical Services Principal Gas Engineer (DIO TS PGE) and a unique reference number has been generated to support this.

## Approved – J Obbard PGE – 27th October 2022

The Content of this GSMP have been agreed by the Senior DIO Estate Representative or Equivalent and future works following the findings will be supported:

Signature:	M Cubit	Date: 27/06/2025	
1			

The content of this GSMP have been agreed by the Head of Establishment and future works following the findings will be supported

Signature:	N Holmes	Date: 27/06/2025

## **REVIEWS AND AMMENDMENTS**

GSMPs are 'living documents' that should be subject to continual review and updating as required. Although the level of attention required will vary considerably depending on the size and complexity of each site, GSMPs should be reviewed at least once per quarter by the GRP, unless otherwise agreed by the PGE. Although it is likely that changes are not required at each review, the date of review and any changes made should be indicated on the tables below. The review of the GSMP will include a site visit to ensure that the site and the content of the GSMP remain valid. The reviews and amendments made will be deleted during the DIO TS three yearly review when the GSMP is re-authorised by the PGE.

Page	Amendment	
No.		
All	Initial development	
2	Section 1.4 updated including RFCA Gas Emergency Helpdesk	
۷	telephone number	
3	Updated section 1.5 including new gas supplier details	
	No amendments required	
9	Updated appliance heat input.	
N/A	No amendments required	
ii	Updated SHEF and 4C's Coordinator details.	
N/A	No amendments required	
N/A	No amendments required	
7	CAD to be updated by 10/05/24	
	6.1 Updated appliances - water heater disconnected 27/3/24	
5	2.5 Updated gas usage	
9	6.1 Updated appliances – space heater removed from room 5	
7	CAD to be updated by 17/08/24 due to further alterations	
	GSM re-authorisation (previously authorised 25/03/2022)	
ii & 2	Updated Key Personality details	
Various	Updated due to VIVO taking over the Gas Management Contract.	
	No. All 2 3 N/A 9 N/A ii N/A 7 9 5 9 7	

Date	Reviewed by	Authorised by	Comments
25/03/2022	D. Cooper	N King	Initial review
24/06/2022	D. Cooper		Q1 review
23/09/2022	D. Cooper		Q2 review
23/12/2022	D. Cooper		Q3 review
10/05/2023	D. Cooper		Annual review
10/08/2023	D. Cooper		Q1 review
10/11/2023	D. Cooper		Q2 review
10/02/2024	D. Cooper		Q3 review
15/05/2024	D Cooper		Site visit
18/10/2024	Neville King	Neville King	GSM re-authorisation
21/10/2024	D. Cooper		Q1 review
24/02/2025	Ian Bradley		Initial review after site visit
26/03/2025	J Westcott	J Westcott	Initial review/approval

#### **FORWARD**

MOD, as a gas conveyor within Great Britain, has submitted an Exemplar Gas Safety Case (MOD GSC) to demonstrate compliance with the Gas Safety (Management) Regulations 1996 (GS(M)R). Maintenance Management Organisations (MMO's) are engaged who have the overall contractual responsibility to operate and maintain the gas network assets under their Contract, including the management of the safe flow of gas within the system and the provision of an emergency service. The MOD delegate specific duties to the MMO but accountability for gas safety on each site rests with the Head of Establishment.

Whilst gas downstream of the Emergency Control Valve (ECV) fall outside of the scope of (GS(M)R) similar criteria as those referred to above must be accommodated within an appropriate management system. The specific criteria required to adequately manage gas infrastructure downstream of the ECV are described in the Gas Safety (Installation and Use) Regulations 1998 (GS(IU)R).

The MOD GSC considers all parts of the MOD estates gas supply system that forms part of the gas supply network. This includes all parts of the MOD gas network from the Bulk Primary Meter Installation to the individual gas appliances and the safe release of the products of combustion. The MOD GSC considers primarily those matters that relate to the management of the safe flow of gas within the system and the provision of an emergency service for all aspects of the gas system.

Following initial approval of the Gas Safety Management Plans (GSMPs) by the DIO Principal Gas Engineer (PGE), the Gas Safety Manager (GSM) is required to reapprove this GSMP annually. GSMPs must be submitted to DIO PGE every three years for authorisation.

GSMP Section A document contains site specific details of the establishments utilisation infrastructure to assist with measures to ensure compliance with the GS(IU)R for installation pipework and associated components.

GSMP Section B documents contain site specific details and arrangements as a direct annex to the MOD GSC in line with the Gas Safety (Management) Regulations 1996 (GS(M)R).

GSMP Section C document contains site specific details and requirements of the establishment's LPG networks.

Although the legal status of this document applies in the UK only, the MOD apply the same requirements to the management of gas on its overseas estate, in accordance with the currently published Secretary of State's Health and Safety policy statement.

## Contents

ES	TABLIS	HMENT KEY PERSONALITIES (GAS) CONTACTS	
RE	VIEWS	AND AMMENDMENTS	
FΟ	RWAR	D	v
1	THE	DUTY HOLDER AND ESTABLISHMENT LEVEL KEY PERSONALITIES	1
	1.1.	GAS SAFETY CASE DUTY HOLDER	1
	1.2.	DIO TECHNICAL SERVICES PRINCIPAL GAS ENGINEER (PGE).	1
	1.3.	ESTABLISHMENT PERSONALITIES.	
	1.4.	MAINTENANCE MANAGEMENT ORGANISATION (MMO)	
	1.5.	ADDITIONAL GAS CONTACTS.	
2	SITE	SPECIFIC DETAILS	4
	2.1	SITE OVERVIEW.	4
	2.2	NATURAL GAS	
	2.3	LPG GAS.	
	2.4	EXTERNAL INSTALLATION PIPEWORK.	_
	2.5	DETAILS OF BUILDINGS SERVED.	
	2.6	ADDITIONAL DETAILS OF BUILDINGS BEING SERVED.	5
3	MET	TER DETAILS	6
	3.1	PRIMARY METER DETAILS.	6
	3.2	UTILISATION METER DETAILS. (METERS SUPPLIED DIRECTLY FROM THE MOD GAS NETWORK)	6
4	DIA	GRAMS AND DRAWINGS	7
	4.1	LINE DIAGRAMS FOR BUILDING(S) INTERNAL GAS INSTALLATION PIPEWORK	
	4.2	ADDITIONAL DRAWINGS.	
5	GAS	S INCIDENTS	8
	5.1	SITE REPORTING PROCEDURES FOR DEALING WITH GAS INCIDENTS	8
6	GAS	S EQUIPMENT	9
	6.1	EQUIPMENT LIST	
	6.2	ADDITIONAL EQUIPMENT INFORMATION.	
7	ANN		10

## 1 THE DUTY HOLDER AND ESTABLISHMENT LEVEL KEY PERSONALITIES

## 1.1. Gas Safety Case Duty Holder.

The duty holder for the MOD Gas Safety Case is the Permanent Under Secretary for Defence (PUS). However, day to day responsibility for the preparation and maintenance of the document is delegated to the DIO TS Head of Engineering and Construction, who also has the responsibility for managing the system in accordance with the Safety Case. PUS delegates maintenance responsibility to the Top-Level Budget Holders (TLB's), to manage safety of the gas network. The TLB's utilise MOD Contracts i.e., MMOs who have responsibility for maintaining the gas network on behalf of the MOD.

Name: Permanent Under Secretary

Address: Main Building

Horse Guards Parade

Whitehall London SW1A 2HB

## 1.2. DIO Technical Services Principal Gas Engineer (PGE).

The PGE assumes the role of Senior Authorising Authority which is a term used within the MOD to recognise the authority of the person responsible for overseeing the appointment of, and auditing Authorising Engineers (AEs). For Gas the AEs are replaced by Gas Safety Managers (GSMs).

Name: Jeremy Obbard

Address: DIO HQ

**2**:

Whittington Barracks

Lichfield WS14 9TJ 07748 903260

1.3. Establishment Personalities.					
Name of Establishment:	Shepton Malle	Shepton Mallet JCC ACF ATC			
Establishment Address:	Drill Hall Lane, Charlton Road, Shepton Mallet Somerset, BA4 5AR.				
Head of Establishment	Name:				
(HoE)	Position: Chief Executive Officer				
(This is the most senior	Organisation: MoD  Mount House				
MOD person identified, by	Address:				
the chain of command, as	Addiess.	Taunton			
responsible for the	Somerset				
establishment. The HoE	TA1 3QE				
holds accountability for					
ensuring site compliance	<b>T</b> el: 01823 217930 Mob: 07850 655017				
with the requirements of					
GSMR and the MOD GSC,					
including this GSMP.)					

Senior DIO representative	Name:	Mark Cubitt
or equivalent	Position:	Head of Estates
	Organisation:	Wessex Reserve Forces' & Cadets'
(This may be the SEFM,		Association
but will vary depending on	Address:	Mount House
the contract this		Mount Street
establishment falls under)		Taunton
		Somerset
		TA1 3QE
	☎:	01823 217949 Mob: 07955 280440
	⊠:	wx-est-hd@rfca.mod.uk

1.4. Maintenance Management Organisation (MMO).				
The MMO for this es	tablishment is:	VIVO Defence Services		
Gas Emergency Helpdesk (Typically, MMO Helpdesk) (24 Hours)  Note: Please do not contact the general public National Gas Emergency Service for suspected escapes on RFCA	Organisation:	25 Goodlass Road Hunts Cross Liverpool		
infrastructure Gas Safety Manager (GSM)	⊠:	Justin Westcott VIVO Building 002, CTCRM Lympstone Nr Exmouth Devon, EX8 5AR 07793 222820 justin.westcott@vivodefence.com		
Gas Responsible Person (GRP)	Name: Organisation: Address: ■:	lan Bradley VIVO Trenchard Lines, Upavon, Pewsey, Wiltshire. SN9 6BE 07793 222771 lan.bradley1@vivodefence.com		

1.5. Additional Gas Contacts.				
RFCA National Gas Emergency Centre (24hrs)		Wales & West Utilities Ltd Wales & West House Spooner Close		
Note: Please do not contact the general public National Gas Emergency Service for suspected escapes on RFCA infrastructure	<b>2</b> : ⊠:	Celtic Springs Coedkernew Newport, NP10 8FZ 0800 912 2999 Steve.harding@wwutilities.co.uk		
Gas Supplier	Organisation: Address:	Totalenergies Gas & Power 55-57 High Street Redhill Surrey RH1 1RX 01737 275 746 gp.redhill.ccs@totalenergies.com		
LPG Supplier	Organisation: Address:	Not applicable - no bulk LPG on site.		
Meter Asset Manager (MAM)	Organisation: Address:	Energy Assets Ltd 6 Almondvale Business Park, Almondvale Way, Livingston EH54 6GA 0150 6405405 ralphreekie@EnergyAssets.co.uk		
National Gas Emergency Centre (24 Hours)	<b>2</b> :	0800 111 999		

## 2 SITE SPECIFIC DETAILS

#### 2.1 Site Overview.

A brief description of the establishment and its current use. This should include how many separate sites are present and the number of buildings being supplied by gas.

Shepton Mallet JCC ACF ATC has one building on site supplied with gas. With the gas being supplied direct from the EGDN network at low pressure to a MAM owned and operated gas meter and regulator.

The building is not staffed during the day but is used by ATC 1182 (Shepton Mallet) Squadron and Somerset ACF (Shepton Mallet) detachment in the evening for parade.

The building has a drill hall, kitchen, offices/classroom, storage, and toilet facilities.

#### 2.2 Natural Gas.

A brief description of the natural gas installations, including how many MOD networks are present, the number of buildings each MOD network supplies and how many buildings are supplied direct from the EGDN. This should also include any demarcations in place between stakeholders and responsibilities.

The gas supply to Shepton Mallet JCC ACF ATC is fed direct from the EGDN network on to this site and there is a 63mm PE service riser which then enters an internal meter cupboard in 2" steel to feed the MAM owned and operated meter and regulator which supplies the installation pipework at low pressure (20.9mbar) for one building only.

Primary Meter 1: BK-G10M (16m3/hr)

Location: Meter Cupboard in Drill Hall below front Left Hand Window

**Serial No:** M016 K0473 14 D6

MPRN: 4228854302 Pressure Tier: LP

The demarcation point is at the meter outlet valve.

### **Drill Hall**

There are 3 Ambirad heaters supplied by steel pipe at high level. The pipework starts as 1½" steel before transitioning to 1" steel and then ½" steel for final connections to the appliances.

#### Room 12

From the drill hall a ¾" steel pipe enters room 12 and then transitions to 15mm copper for a Baxi space heater. This appliance is turned off and not in use.

#### Room 9

From room 12 a ¾" steel pipe enters room 9 and then transitions to 15mm copper a 3.1 kw Baxi space heater.

#### **CAA Store**

From room 9 a ¾" steel pipe enters CAA Store and then transitions to 15mm copper a 3.1 kw Baxi space heater.

#### 2.3 LPG Gas.

A brief description of the LPG installations, including how many compounds are at the establishment, condition and make up of each compound, the number and size (kg) of vessels in each compound, the number of LPG MOD networks, the number of buildings supplied from the LPG MOD networks, how many buildings are supplied direct and not from an LPG MOD network. Details of the LPG pipework after the first stage regulator up to the building(s).

Note: The demarcation agreement between the LPG supplier and the MOD has been agreed and the MOD take responsibility from the outlet of the first stage regulator. The LPG supplier is responsible for the vessel, vessel associated components (excluding any earth bonding) pipework up to and including the first stage regulator.

No LPG on this establishment.

## 2.4 External Installation Pipework.

A brief description of the external installation pipework (above or below ground) on each building. This is from the ECV to where it enters the building(s), the material, diameter, lengths, supports, conditions etc.

No external pipework.

## 2.5 Details of buildings served.

A list of the buildings being supplied by gas via an MOD network, LPG compound or directly from the EGDN and the usage of the gas (catering, hot water, heating, fire training, etc) at the building.

Ser	Building Number	Building description	Supplied by	Gas usage
1	Main building	Drill Hall	EGDN	Heating
2				
3				
4				
5				

#### 2.6 Additional details of buildings being served.

Any additional detail about a building that may be required or useful in an emergency or requires more details than captured above.

NOTE: This section is to be used to capture the Service Family Accommodation (SFA) properties where it is not practical to fit above.

No SFA building.

Jnique Document Reference:	Shepton Mallet JCC ACF A
Jnique Document Reference:	Shepton Mallet JCC ACF

# 3 METER DETAILS

3.1 Primary Mo	eter Details.											
The following tab	le describes t	he basio	arra	andeme	ent of the p	rimarv mete	er installatio	n(s). (These	are the res	ponsibility o	of the MAM)	
				J	•	,		( ) (		,	ĺ	
NOTE: More deta	ail on the prim	ary met	ers t	hat sup	pply MOD n	etworks ca	n be seen in	the GSMP	part B.			
Number of primar	y meter instal	lations:										
Matar Nama / ID		Supply				Incoming pressure tier – HP, IP, MP, LP	Outlet pipeline					
Meter Name / ID	MPRN	(MOI network Buildii numbe	ID or ing		location		P tier – HP, IP, MP, LP	Pressure (mbar)	Material	Diameter (mm)	Max Flow (M³ hr)	
G10 – K04743 14 D6	4228854302	Main building	,	Internal meter cupboard		LP	LP	20.9	Steel	40	16	
3.2 Utilisation	Meter Detail	s. (mete	rs su	pplied	directly fro	m the MOD	gas networ	k)				
The following tab		`		• •	_		•	•	e are the re	esponsibility	of the MOI	<b>D</b> )
Number of utilisat				N/A				(0): (11100			0	_ /
				Inlet pipeline				Outlet pipework				
Meter Name / ID	Being supplie (MOD netwo			r – HP, MP, LP	Pressure (mbar)	Material	Diameter (mm)	P tier – HP, IP, MP, LP	Pressure (mbar)	Material	Diameter (mm)	Max Flow (M³ hr)

RFSO-A-20221027
Issued by DIO TS PGE

# 4 DIAGRAMS AND DRAWINGS

This section is to contain associated components accessible location as well embedded as a PDF to NOTE: Drawings are or	Line diagrams for building(s) internal gas installation pipework.  his section is to contain line diagrams for building internal installation pipework and sociated components. This diagram should be fixed to the building at a practical and cocessible location as well as within any associated document centres. It may be mbedded as a PDF to this document for online use.  IOTE: Drawings are only required for commercial installations or for installation in commercial settings (non-domestic use). This may mean more installations than listed in						
		on the installations intended use.					
Drawing Number							
SW-Shepton Mallett RFCA-GAS-SCH-001	Main building						
<b>4.2 Additional drawings.</b> This section is to contain any additional drawings that may be required or may be of benefit to this GSMP or emergency procedures.							
Drawing Number	Building	Comments					
-							
·							

#### 5 GAS INCIDENTS

#### 5.1 Site reporting procedures for dealing with gas incidents.

This section is to contain the establishment's site-specific procedure for dealing with reports of gas incidents with regards the external installation pipework, internal installation pipework and equipment. Details of all individuals with responsibilities under this procedure should be included.

## Procedure for an incident involving the External Installation Pipework on site:

- Call VIVO Helpdesk Team on <u>0800 030 0930</u> open 24 hours per day.
- Helpdesk will in turn will call National Grid <u>0800 111 999</u> to attend and make safe a gas incident.
- VIVO Helpdesk Team will send a text message to alert the Responsible Person Gas who should attend/discuss the incident with the Site Team/POC.
- Once the 1<sup>st</sup> Responders have attended and made safe, the Site Team should contact the VIVO Helpdesk and raise a job to repair the reported leak and get the gas reinstated.
- Out of hours is as above.

#### Procedure for an incident involving the Internal Installation Pipework on site:

- Call VIVO Helpdesk Team on <u>0800 030 9320</u> open 24 hours per day.
- Helpdesk will in turn will call National Grid <u>0800 111 999</u> to attend and make safe a
  gas incident.
- VIVO Helpdesk Team will send a text message to alert the Responsible Person Gas who should attend/discuss the incident with the Site Team/POC.
- Once the 1<sup>st</sup> Responders have attended and made safe, the Site Team should contact the VIVO Helpdesk and raise a job to repair the reported leak and get the gas reinstated.
- Out of hours is as above.

## **Procedure for Equipment Faults:**

- Call VIVO Helpdesk Team on 0800 030 9320 open 24 hours per day.
- VIVO Helpdesk Team will raise a job for a contractor to attend, repair and reinstate the equipment.
- Out of hours is as above.

Unique Document Reference:

Shepton Mallet JCC ACF ATC

RFSO-A-20221027 Issued by DIO TS PGE

## **6 GAS EQUIPMENT**

<b>6.1 Equipment List.</b> This section is to include details of all the gas equipment being used at the establishment.								
Building number	Equipment location	Equipment type (make, model)	Serial Number	Appliance kW rating	Flue classification	Comments		
Main building	Drill Hall	Ambirad Vision air heater	N/A	36	Fan flued	No record available. Appliance at high level		
Main building	Drill Hall	Ambirad Vision air heater	N/A	36	Fan flued	No record available Appliance at high level		
Main building	Drill Hall	Ambirad Vision air heater	N/A	36	Fan flued	No record available Appliance at high level		
Main building	CAA Store	Baxi Brazilia space heater	N/A	3.1	Room sealed	No record available Data badge not visible		
Main building	Room 9	Baxi Brazilia space heater	N/A	3.1	Room sealed	No record available Data badge not visible		
Main building	Room 12	Baxi Brazilia space heater	N/A	3.1	Room sealed	No record available Data badge not visible. Turned off not in use		

# 6.2 Additional equipment information.

This section is to contain any additional equipment information that may be required or may be of benefit to this GSMP or emergency procedures.

No additional equipment information that would be of benefit to this GSMP.

## 7 ANNEXES

